

#### **ENVIRONMENTAL COMPLIANCE APPROVAL**

NUMBER A-500-1012762243 Version: 1.0 Issue Date: May 23, 2023

Pursuant to section 20.3 of the Environmental Protection Act, Revised Statutes of Ontario (R.S.O.) 1990, c. E. 19 and subject to all other applicable Acts or regulations this Environmental Compliance Approval is issued to:

HYDRO ONE NETWORKS INC

483 BAY STREET ,FLOOR TCT12 TORONTO ONTARIO M5G 2P5

For the following site:

Seaforth Transmission Station 79318 Hensall Road City of Seaforth, Ontario N0K 1W0

You have applied under section 20.2 of Part II.1 of the Environmental Protection Act, R.S.O. 1990, c. E. 19 (Environmental Protection Act) for approval of:

sewage works for the collection, transmission, treatment and disposal of drainage water and stormwater at the Seaforth Transmission Station, consisting of the following:

#### **Proposed Works**

#### **Transformer Spill Containment**

Transformer T11

- one (1) rectangular shaped spill containment pit under transformer T11 (30.00 cubic metres of insulating mineral oil) located on the north side of the station in the yard expansion area, having a total spill containment volume of approximately 73.45 cubic metres, designed to contain the entire oil volume in a single transformer, as well as rainfall due to a 100-year, 24-hour storm event, comprised of:
  - a concrete floor having length of approximately 10.40 metres and a width of approximately 14.10 metres;
  - a layer of fire quenching stone to be placed on top of the concrete floor, within the containment area, having an average depth of approximately 0.50 metre;
  - a concrete curb having an average height of approximately 0.45 metre above the quenching stone layer;
- draining via a 150 millimetres diameter stainless steel pipe towards the new oil water-separator OWS-1.

#### Transformer T12

• one (1) rectangular shaped spill containment pit under transformer T12 (30.00 cubic metres of insulating mineral oil) located on the north side of the station in the yard expansion area, having a total spill containment volume of approximately 73.45 cubic metres, designed to contain the entire oil volume in a single transformer, as well as rainfall due to a 100-year, 24-hour storm event, comprised of:

- a concrete floor having length of approximately 10.40 metres and a width of approximately 14.10 metres;
- a layer of fire quenching stone to be placed on top of the concrete floor, within the containment area, having an average depth of approximately 0.50 metre;
- a concrete curb having an average height of approximately 0.45 metre above the quenching stone layer;
- draining via a 150 millimetres diameter stainless steel pipe towards the new oil water-separator OWS-1.

#### **Oil-Water Separator**

#### Oil Water-Separators OWS-1

- one (1) precast, concrete oil water-separator, located between transformers T11 and T12, having internal dimensions of 8.59 metres by 3.19 metres, by 2.05 metres, receiving effluent from transformers T11 and T12 spill containment pits, designed to provide:
  - a design flow of approximately 22.92 litres per second s, greater than the peak flow rate of 10.76 litres per second;
  - a capture volume of approximately 46.57 cubic metres;
  - a 150 millimetre diameter stainless steel T-pipe extending 0.15 metres above the floor into the riser, 1.49 metres long from the outlet invert;
- discharging effluent via a 150 millimetres diameter HDPE pipe into MH-102.

#### Oil Water-Separators OWS-2

- one (1) precast, concrete oil water-separator, located south of transformers T7/T8, having internal dimensions of 8.59 metres by 3.19 metres, by 4.10 metres, receiving effluent from transformers T7 and T8 spill containment pits, designed to provide:
  - a design flow of approximately 22.92 litres per second, greater than the peak flow rate of 11.67 litres per second;
  - a capture volume of approximately 102.72 cubic metres;
  - a 150 millimetres dimeter stainless steel T-pipe extending 0.15 metres above the floor into the riser, 3.45 metres long from the outlet invert;
- Discharging effluent via a 150 millimetres diameter HDPE pipe into the existing station perimeter ditch through new 150 millimetres diameter HDPE pipe.

#### **Modified Existing Works**

#### **Transformer Spill Containment**

#### Transformer T7

- one (1) existing rectangular shaped spill containment pit under transformer T7 (80.00 cubic metres of insulating mineral oil) located to the west of the 230 kV area, having a total spill containment volume of approximately 112.85 cubic metres, comprised of:
  - a concrete floor having length of approximately 14.10 metres and a width of approximately 14.07 metres;
  - a layer of fire quenching stone to be placed on top of the concrete floor, within the containment area, having an average depth of approximately 0.68 metre;
  - a concrete curb having an average height of approximately 0.45 metre above the quenching stone layer;

• Draining via a 150 millimetres diameter stainless steel pipe towards the new oil water-separator OWS-2.

Transformer T8

- one (1) existing rectangular shaped spill containment pit under transformer T8 (80.00 cubic metres of insulating mineral oil) located to the west of the 230 kV area, having a total spill containment volume of approximately 125.85 cubic metres, comprised of:
  - a concrete floor having length of approximately 15.37 metres and a width of approximately 15.65 metres;
  - a layer of fire quenching stone to be placed on top of the concrete floor, within the containment area, having an average depth of approximately 0.52 metre;
  - a concrete curb having an average height of approximately 0.45 metre above the quenching stone layer;
- draining via a 150 millimetres diameter stainless steel pipe towards the new oil water separator OWS-2.

#### **Drainage System**

- existing station perimeter ditch rerouted around the expansion area, with new catchbasin installed at the western end of the relocate ditch discharging into existing station manhole.
- existing underdrainage network to consist of new several runs of 150 millimetres perforated HDPE pipe under the ne low-voltage area structure. These pipes will connect to a new 200mm diameter solid HDPE main drain running eastwest. The main drain will connect into the new 300mm diameter HDPE pipe installed between CB-101 and existing station manhole. Road drains to discharge to new manholes and outlet pipes running from OWS-1 and then into new manhole (MH-102).
- Two oil-water separators (OWS-1, OWS-2) processing runoffs before releasing to the existing stormwater retaining facility located at southwest corner of the station described below.

#### Stormwater Management System

existing stormwater management facility (catchment area: 4.95 hectares): one (1) retention pond, located at southwest corner of the station, with approximate dimensions of 113.5 metres long by 31.30 metres wide with a maximum depth of 2 metres, and having a maximum available storage volume of approximately 3500 cubic metres, complete with five (5) inlet structure, consisting of a 0.15 o 0.6 millimetre diameter pipes, and one (1) outlet structure, consisting of a 250 millimetres diameter storm outlet PVC STM pipe with 0.3% slope located at west south of the pond, allowing a maximum discharge of 58.9 liters per second under the 100-year storm event., to the municipal ditch across the road;

#### **Temporary Works**

#### Temporary Inground Oil-Water Separator (OWS) and Modification to Stormwater Management System

- One (1) temporary in-ground oil-water separator is to be built inside the existing dry pond, as an interim measure to prevent potential oil spill, by excavating approximately 0.5 m deeper into ground. The in-ground oil-water separator with approximate dimensions of 22.64 metres long by 13.04 metres wide (average) by 1.45 metres deep wet pond, with 1.07 metres deep permanent water acting as oil separation media, with the pond lined with 20 millimetres high-density polyethylene geomembrane to prevent oil from seeping into ground and consisting of the following.
  - equipped with a specialty designed pipe and shutoff assembly to control the outflow and prevent oil from escaping the system.
  - a flow capacity of 249.01 Litres per second greater than the required 58.9 Litres per second with an oil retention volume of 293 cubic meters, greater than the largest oil containing volume of 80 cubic maters.
- Upon completion of the Proposed Work and Modified Existing Work, the in-ground oil-water separator will be decommissioned and removed, and the stormwater management pond area will be restored to preconstruction

condition.

all other controls, electrical. equipment, instrumentation, piping, pumps, valves and appurtenances essential for the proper operation of the aforementioned sewage works.

all in accordance with supporting documents listed in Schedule 1.

### DEFINITIONS

For the purpose of this environmental compliance approval, the following definitions apply:

- 1. "Approval" means this entire document and any schedules attached to it, and the application.
- 2. "Director" means a person appointed by the Minister pursuant to section 5 of the EPA for the purposes of Part II.1 of the EPA.
- 3. "District Manager" means the District Manager of the appropriate local district office of the Ministry, where the site is geographically located.
- 4. "EPA" means the Environmental Protection Act, R.S.O. 1990, c.E.19, as amended.
- 5. "Equivalent Equipment" means a substituted equipment or like-for-like equipment that meets the required quality and performance standards of a named equipment.
- 6. "Grab sample" is defined in Section 3.1.1 of the Ministry publication, "Protocol For the Sampling and Analysis of Industrial/Municipal Waste Water" dated January 1999, and as amended.
- 7. "mg/L" means milligrams per Litre.
- 8. "Ministry" means the ministry of the government of Ontario responsible for the EPA and OWRA and includes all officials, employees or other persons acting on its behalf.
- 9. "Modified Existing Works" means those portions of the Works included in the Approval that have been constructed previously, but are requested to be modified as part of this Approval.
- 10. "Owner" means Hydro One Network Inc., and its successors and assignees.
- 11. "OWRA" means the Ontario Water Resources Act, R.S.O. 1990, c. O.40, as amended.
- 12. "Notice of Modifications" means the form entitled "Notice of Modifications to Sewage Works".
- 13. "Professional Engineer" means a person entitled to practice as a Professional Engineer in the Province of Ontario under a licence issued under the Professional Engineers Act.
- 14. "Proposed Works" means those portions of the Works included in the Approval that are under construction or to be constructed.
- 15. "Quarterly" means four times over a year, relatively evenly spaced where possible, commencing with the start-up of the Works.
- 16. "Limited Operational Flexibility" (LOF) means any modifications that the Owner is permitted to make to the Works under this Approval.
- 17. "ug/L" means micrograms per litre.
- 18. "Works" means the sewage works described in the Owner's application, this Approval, and the modifications made under Limited Operational Flexibility.

# **TERMS AND CONDITIONS**

You are hereby notified that this environmental compliance approval is issued to you subject to the terms and conditions outlined below:

#### 1. GENERAL CONDITION

- 1. The Owner shall ensure that any person authorized to carry out work on or operate any aspect of the works is notified of this Approval and the conditions herein and shall take all reasonable measures to ensure any such person complies with the same.
- 2. Except as otherwise provided by these Conditions, the Owner shall design, build, install, operate and maintain the works in accordance with the description given in this Approval, the application for approval of the works and the submitted supporting documents and plans and specifications as listed in this Approval.
- 3. Where there is a conflict between a provision of any submitted document referred to in this Approval and the Conditions of this Approval, the Conditions in this Approval shall take precedence, and where there is a conflict between the listed submitted documents, the document bearing the most recent date shall prevail.
- 4. Where there is a conflict between the submitted documents and the application, the application shall take precedence, unless it is clear that the purpose of the documents was to amend the application.
- 5. The Conditions of this Approval are severable. If any Condition of this Approval or the application of any requirement of this Approval to any circumstance is held invalid or unenforceable, the application of such condition to other circumstances and the remainder of this Approval shall not be affected thereby.
- 6. The issuance of, and compliance with the conditions of, this Approval: does not
  - a. relieve any person of any obligation to comply with any provision of any applicable statute, regulation or other legal requirement, including, but not limited to, the obligation to obtain approvals from the local conservation authority and the municipality necessary to construct or operate the sewage Works; or
  - b. limit in any way the authority of the Ministry to require certain steps be taken to require the Owner to furnish any further information related to compliance with this Approval.

#### 2. EXPIRY OF APPROVAL

- 1. This Approval will cease to apply to those parts of the Works which have not been constructed within five (5) years of the date of this Approval.
- 2. In the event that completion and commissioning of any portion of the Works is anticipated to be more than five (5) years, the Owner shall submit an application for extension at least twelve (12) months prior to the end of the five (5) years from the day of issuance of this Approval. The application shall include the reason(s) for the delay, whether there is any design change(s) and a review of whether the standards applicable at the time of Approval of the Works are still applicable at the time of request for extension, to ensure the ongoing protection of the environment.
- 3. This Approval to the Temporary Works shall expire and become null and void upon the completion of the Proposed Works and Modified Existing Works.
- 4. The Owner shall decommission the Temporary Works upon the completion of the Proposed Works and Modified Existing Works mentioned in subsection 3.

#### 3. CHANGE OF OWNER

- 1. The Owner shall notify the District Manager and the Director, in writing, of any of the following changes **within 30 days** of the change occurring:
  - a. change of Owner or operating authority, or both
  - b. change of address of Owner or operating authority or address of new owner or operating authority

- c. change of partners where the Owner or operating authority is or at any time becomes a partnership, and a copy of the most recent declaration filed under the *Partnerships Registration Act*
- d. change of name of the corporation where the Owner or operator is or at any time becomes a corporation, and a copy of the most current "Initial Notice or Notice of Change" (Form 1, 2 or 3 of O. Reg. 189, R.R.O. 1980, as amended from time to time), filed under the *Corporations Information Act* shall be included in the notification to the District Manager
- 2. In the event of any change in ownership of the works, the Owner shall notify in writing the succeeding owner of the existence of this Approval, and a copy of such notice shall be forwarded to the District Manager.
- 3. The Owner shall ensure that all communications made pursuant to this condition refer to this Approval's number.

#### 4. CONSTRUCTION

- 1. The Owner shall ensure that the design and construction of the Works is supervised by a Professional Engineer.
- 2. Upon construction of the Works, the Owner shall prepare a statement, certified by a Professional Engineer, that the Proposed Works are constructed in accordance with this Approval, and upon request, shall make the written statement available for inspection by Ministry staff.
- 3. Within **six (6) months** of the construction of the Works, a set of as-built drawings showing the Works "as constructed" shall be prepared. These drawings shall be kept up to date through revision undertaken from time to time and a copy shall be retained for the operational life of the Works.

#### 5. OPERATION AND MAINTENANCE

- 1. The Owner shall ensure that the Works and related equipment and appurtenances which are installed or used to achieve compliance with this Approval are properly operated and maintained. The Owner shall check the Works on a monthly basis, as a minimum, and keep a record of the inspections in a log-book at the Station. Upon the request of the Owner, the District Manager may reduce the frequency of inspection, in writing.
- 2. The Owner shall use best efforts to immediately identify and clean up all losses of oil from the transformers.
- 3. The Owner shall, upon identification of oil loss, take appropriate action to prevent the further occurrence of such loss.
- 4. In furtherance of, but without limiting the generality of, the obligation imposed by Subsection (1), the Owner shall ensure that equipment and material for the containment, clean-up and disposal of oil and materials contaminated with oil are kept on hand and in good repair for immediate use in the event of:
  - a. loss of oil from the Station transformers;
  - b. a spill within the meaning of Part X of the EPA; or
  - c. the identification of an abnormal amount of oil in the spill containment areas, the Oil/Water Separator/Holding Tanks, the Oil Control Manhole or in the Sampling Catch Basins.
- 5. The Owner shall ensure that the oil that is used in all transformers is free from Polychlorinated Biphenyls.

#### 6. OPERATIONS MANUAL

- 1. In furtherance of, but without limiting the generality of the obligation imposed by Condition 5, the Owner shall prepare an operation manual prior to the commencement of the operation of the Works.
- 2. The Owner shall ensure that the manual includes:
  - a. operating procedures for routine operation of the Works and for periodic self-monitoring of the transformer spill containment effluents;
  - b. inspection programs, including frequency of inspection, for the works and the methods or tests employed to detect when maintenance is necessary;

- c. repair and maintenance programs, including the frequency of repair and maintenance, for the Works;
- d. a spill prevention, control and countermeasures plan to address loss of oil from the transformers and oil discharge offsite, including procedures for notifying the District Manager; and
- e. procedures for responding to environmental concerns from the public.
- 3. The Owner shall maintain the operations manual current, at the location of the works for as long as they are in operation. Upon request, the Owner shall make the manual available for inspection and copying by Ministry personnel.

#### 7. EFFLUENT OBJECTIVES

- 1. The Owner shall use best efforts to design, construct and operate the Works with the objective that the concentrations of the materials named as effluent parameters in the Effluent Objectives Table listed in Schedule 2 are not exceeded in the effluent from the Works
- 2. In the event of an exceedance of the objectives set out in Subsection (1), the Owner shall,
  - a. notify the District Manager as soon as possible during normal working hours
  - b. take immediate action to identify the source of contamination, and
  - c. take immediate action to prevent further exceedance.

#### 8. EFFLUENT - VISUAL OBSERVATIONS

1. Notwithstanding any other Condition in this Approval, the Owner shall ensure that the effluent from the works is essentially free of floating and settleable solids and does not contain oil or any other substance in amounts sufficient to create a visible film, sheen, foam or discolouration on the final receiver.

#### 9. SAMPLES AND MEASUREMENTS

1. The Owner shall ensure that samples and measurements taken for the purposes of this Approval are taken at a time and in a location characteristic of the quality of the effluent stream over the time period being monitored.

#### 10. EFFLUENT QUALITY MONITORING

- 1. The Owner is exempted from the requirement of a regular, Approval-imposed, effluent monitoring program for the effluents from the transformer spill containment works under the following conditions:
  - a. The works shall be operated using Best Management Practices and in compliance with the established effluent objective as set out in Condition 7, Subsection (1), as confirmed from time to time by recorded self-monitoring data
  - b. Ministry staff may enter the site of the works at any reasonable time to inspect the works which can include, but not be limited to, the taking of samples and copying of monitoring information from the station record, and
  - c. The monitoring requirements as described under Subsection (2) below will be undertaken for **twelve (12) months** directly following a spill, with termination of the monitoring requirements to be determined by the District Manager at the end of the twelve month period.
- 2. The Owner shall carry out the following effluent monitoring program immediately after a spill as defined under Condition 5, Subsection (4)(b):
  - a. The effluent from the spill affected **oil-water separator** shall be sampled at the **designated outlet**, in accordance with the monitoring frequency and s sample type specified for each parameter listed in the Effluent Monitoring Table included in Schedule 2, unless otherwise required in writing by this Approval or by the District Manager.
  - b. In the event of an exceedance of the objective set out in Condition 7, Subsection (1), the Owner shall increase the frequency of sampling of the affected effluent from the **oil-water separator** to once per

month for each month that discharge occurs until it is demonstrated to the District Manager that the effluent complies with the said objective.

- 3. The methods and protocols for sampling, analysis and recording shall conform, in order of precedence, to the methods and protocols specified in the following:
  - a. Ministry of the Environment publication "Protocol for the Sampling and Analysis of Industrial/Municipal Wastewater", January 1999, as amended from time to time by more recently published editions.
  - b. the publication "Standard Methods for the Examination of Water and Wastewater", 21st edition, 2005, as amended from time to time by more recently published editions.
- 4. The Owner shall retain for a minimum of **five (5) years** from the date of their creation, or longer if requested in writing by the District Manager, all records and information related to, or resulting from, the monitoring, inspection and maintenance activities required by this Approval.

#### 11. LIMITED OPERATIONAL FLEXIBILITY

- 1. The Owner may make modifications to the Works in accordance with the Terms and Conditions of this Approval and subject to the Ministry's "Limited Operational Flexibility Criteria for Modifications to Sewage Works", included under Schedule 3 of this Approval, as amended.
- 2. Sewage works proposed under Limited Operational Flexibility shall adhere to the design guidelines contained within the Ministry's publication "Stormwater Management Planning and Design Manual, 2003" and the "IEEE Guide for Containment and Control of Oil Spills in Substations" (IEEE Standard 980-2013), as amended, and engineering best practices.
- 3. The Owner shall ensure at all times, that the Works, related equipment and appurtenances which are installed or used to achieve compliance are operated in accordance with all Terms and Conditions of this Approval.
- 4. For greater certainty, the following are not permitted as part of Limited Operational Flexibility:
  - a. modifications to the Works that may adversely affect the approved effluent quality criteria or the location of the discharge/outfall;
  - b. modifications to the type of treatment process technology of the Works, or modifications that alter the treatment train process design;
  - c. modifications to activities mentioned in sub-section 9(1) of the EPA; and
  - d. modifications to the Works pursuant to an order issued by the Ministry.
- 5. Implementation of Limited Operational Flexibility is not intended to be used for piecemeal measures that result in major alterations or expansions.
- 6. If the implementation of Limited Operational Flexibility requires changes to be made to the Emergency Response, Spill Reporting and Contingency Plan, the Owner shall, as deemed necessary in consultation with the District Manager, provide a revised copy of this plan to the local fire services authority prior to implementing Limited Operational Flexibility.
- 7. For greater certainty, any modification made under the Limited Operational Flexibility may only be carried out after other legal obligations have been complied with, including those arising from the *Environmental Protection Act, Niagara Escarpment Planning and Development Act, Oak Ridges Moraine Conservation Act, Lake Simcoe Protection Act* and *Greenbelt Act.*
- 8. At least thirty (30) days prior to implementing Limited Operational Flexibility, the Owner shall complete a Notice of Modifications describing any proposed modifications to the Works and submit it to the District Manager.
- 9. In the event that at least one Notice of Modifications was submitted for this Approval, the Approval shall be amended for renewal within ten (10) years from the date of issuance of the Approval. The Owner shall submit to the Director an application to amend this Approval six (6) months prior to the renewal deadline. The renewal application shall include, at minimum, the following information:

- a. the most current description of the Works;
- b. copies of all Notices of Modifications that were submitted to the District Manager since the issuance of the Approval; and
- c. a performance report on the operation and maintenance of the Works, including any exceedances of effluent criteria that occurred during the ten-year period since the issuance of the Approval.

## REASONS

The reasons for the imposition of these terms and conditions are as follows:

- 1. Condition 1 is imposed to ensure that the works are built and operated in the manner in which they were described for review and upon which approval was granted. This condition is also included to emphasize the precedence of Conditions in the Approval and the practice that the Approval is based on the most current document, if several conflicting documents are submitted for review. Condition 1.(6) is included to emphasize that the issuance of this Approval does not diminish any other statutory and regulatory obligations to which the Owner is subject in the construction, maintenance and operation of the Works. The Condition specifically highlights the need to obtain any necessary conservation authority approvals. The Condition also emphasizes the fact that this Approval doesn't limit the authority of the Ministry to require further information.
- 2. Condition 2 is included to ensure that, when the Works are constructed, the Works will meet the standards that apply at the time of construction to ensure the ongoing protection of the environment.
- 3. Condition 3 is included to ensure that the Ministry records are kept accurate and current with respect to approved works and to ensure that subsequent owners of the Works are made aware of the Approval and continue to operate the Works in compliance with it.
- 4. Condition 4 is included to ensure that the Works are constructed and may be operated and maintained such that the environment is protected and deterioration, loss, injury or damage to any person or property is prevented.
- 5. Condition 5 is included to ensure that the works will be operated and maintained in a manner enabling compliance with the terms and conditions of this Approval, such that the environment is protected and deterioration, loss, injury or damage to any person or property is minimized and/or prevented.
- 6. Condition 6 is included to ensure that an operations manual governing all significant areas of operation, maintenance and repair is prepared, implemented and kept current by the Owner and made available to the Ministry, upon request. Such a manual is an integral part of the operation of the Works. Its compilation and use should assist the Owner in staff training and in identifying and planning for contingencies during possible abnormal conditions. The manual will also act as a bench-mark for Ministry staff when reviewing the Owner's operation of the Works.
- 7. Condition 7 is imposed to establish non-enforceable effluent quality objectives which the Owner is obligated to use best efforts to meet on an ongoing basis. Also imposed are procedures to be followed to minimize environmental impact in the event the objectives are exceeded.
- 8. Condition 8 is imposed to ensure that the effluent discharged from the Works meets the Ministry's effluent quality requirements, as specified, on a continuous basis, thus minimizing environmental impact on the receiver.
- 9. Conditions 9 and 10 are related to sampling, monitoring and record keeping. They have been imposed to require the Owner to demonstrate, when required, that the performance of the works is at a level consistent with the design and effluent objectives specified in the Approval, that it does not cause any impairment to the receiving areas and that required operational information is available for review.
- 10. Condition 11 is included to ensure that the Works are operated in accordance with the application and supporting documentation submitted by the Owner, and not in a manner which the Director has not been asked to consider. These conditions are also included to ensure that a Professional Engineer has reviewed the proposed Modifications and attests that the Modifications are in line with that of Limited Operational Flexibility and provide assurance that the proposed Modifications of this Approval, Ministry

### **APPEAL PROVISIONS**

In accordance with Section 139 of the *Environmental Protection Act*, you may by written notice served upon me and the Ontario Land Tribunal, within 15 days after the service of this notice, require a hearing by the Tribunal. You must also provide notice to, the Minister of the Environment, Conservation and Parks in accordance with Section 47 of the *Environmental Bill of Rights, 1993* who will place notice of your appeal on the Environmental Registry. Section 142 of the *Environmental Protection Act* provides that the notice requiring the hearing ("the Notice") shall state:

- I. The portions of the environmental compliance approval or each term or condition in the environmental compliance approval in respect of which the hearing is required, and;
- II. The grounds on which you intend to rely at the hearing in relation to each portion appealed.

The Notice should also include:

- I. The name of the appellant;
- II. The address of the appellant;
- III. The environmental compliance approval number;
- IV. The date of the environmental compliance approval;
- V. The name of the Director, and;
- VI. The municipality or municipalities within which the project is to be engaged in.

And the Notice should be signed and dated by the appellant.

This Notice must be served upon:

# \* Further information on the Ontario Land Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 212-6349 or 1 (866) 448-2248, or <u>www.olt.gov.on.ca</u>

This instrument is subject to Section 38 of the *Environmental Bill of Rights, 1993*, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at <u>ero.ontario.ca</u>, you can determine when the leave to appeal period ends.

The above noted activity is approved under s.20.3 of Part II.1 of the *Environmental Protection Act*.

Dated at Toronto this 23rd day of May, 2023

Fariha Pannu.

Fariha Pannu

Director

appointed for the purposes of Part II.1 of the Environmental Protection Act

c: Lin Li, Hydro One Networks Inc. Renee Pettigrew, HYDRO ONE NETWORKS INC

The following schedules are a part of this environmental compliance approval:

1. Environmental Compliance Approval Application for Industrial Sewage Works received on March 22, 2022, submitted by HYDRO ONE NETWORKS INC., and including all supporting documentation and information.

### **Effluent Objectives Table**

Effluent Parameter	<b>Concentration Objective</b> milligrams per litre unless otherwise indicated)	
Oil and Grease	15 mg/L	
Phenol	20 ug/L	
Polychlorinated Biphenyls (PCB)	0.05 ug/L	

### **Effluent Monitoring Table**

Parameters	Frequency	Sample Type
Oil and Grease	Quarterly	Grab
Phenol	Quarterly	Grab
Polychlorinated Biphenyls (PCB)	Quarterly	Grab

#### Limited Operational Flexibility Criteria for Modifications to Sewage Works

1. The modifications to sewage works approved under an Environmental Compliance Approval (Approval) that are permitted under the Limited Operational Flexibility (LOF), are outlined below and are subject to the LOF conditions in the Approval, and require the submission of the Notice of Modifications. If there is a conflict between the sewage works listed below and the Terms and Conditions in the Approval, the Terms and Conditions in the Approval shall take precedence.

#### 1.1 Spill Containment Pits

Modifications made to an approved spill containment pit, provided that the capacity within the spill containment pit is sufficient to store, for a minimum of twenty-four (24) hours, the combined volume of the oil within the largest transformer that the pit services and the volume of precipitation generated under a 25-year storm event.

#### 1.2 Replacement of Transformers

Replacement of a transformer with a new transformer that utilizes PCB-free oil, provided that:

- the capacity within the spill containment system is sufficient to store, for a minimum of twenty-four (24) hours, the combined volume of the oil within the largest transformer that the system services and the volume of precipitation generated under a 25-year storm event;
- the oil storage volume of the oil-water separator is greater than the volume of oil within the largest transformer that is serviced by the separator; and
- the flow rate of stormwater conveyed to the oil-water separator does not exceed the design flow rate of the separator.
- 1.3 Oil-Water Separators

Modifications made to an approved oil-water separator, provided that:

- the location and receiver of the drainage outlet remains unchanged;
- the oil storage volume of the oil-water separator does not decrease after the modification; and
- the flow rate of stormwater conveyed to the oil-water separator does not exceed the design flow rate of the separator.

#### 1.4 Drainage Works

Replacement of or modifications to on-site drainage works that convey stormwater runoff provided that:

- the conveyance system discharges to a municipal sewer, ditch or drain;
- the location and receiver of the drainage outlet remains unchanged;
- the flow rate of stormwater runoff leaving the site does not increase;
- the quality of stormwater runoff leaving the site is the same or better than before the modifications; and
- the flow rate of stormwater conveyed to any treatment technologies, including oil-water separators, does not exceed the design flow rate of the treatment technology.

2. Sewage works that are exempt from section 53 of the OWRA by Ontario Regulation 525/98continue to be exempt and are not required to follow the notification process under this Limited Operational Flexibility.

3. Normal or emergency operational modifications, such as repairs, reconstructions, or other improvements that are part of maintenance activities, including cleaning, renovations to existing approved sewage works equipment, provided that the

modification is made with Equivalent Equipment, are considered pre-approved.

4.The modifications noted in section (3) above are **not** required to follow the notification protocols under Limited Operational Flexibility, provided that the number of pieces and description of the equipment as described in the Approval does not change.