

**AMENDED ENVIRONMENTAL COMPLIANCE APPROVAL**

NUMBER 4774-BG6GZN

Issue Date: October 30, 2019

St. Clair Management Corporation, as a General Partner for and on behalf of St. Clair Power, L.P.  
790 Petrolia Line Corunna  
Post Office Box, No. 667  
Corunna, Ontario  
N0N 1G0

**Site Location:** 790 Petrolia Line  
Parts 1, 2 & 3; Ref Plan 25R-9239  
Lot 22 and 23, Concession 11  
St. Clair Township, County of Lambton  
N0N 1G0

*You have applied under section 20.2 of Part II.1 of the Environmental Protection Act , R.S.O. 1990, c. E. 19 (Environmental Protection Act) for approval of:*

## **Description Section**

A natural gas fired combined cycle electricity generating facility, consisting of the following processes and support units:

- two (2) natural gas fired combustion turbines to generate electricity, each having a nominal rating of 185 megawatts and equipped with dry low-NOx burners, having a total nominal heat input of 4,680 gigajoules per hour for both combustion turbines;
- two (2) horizontal heat recovery steam generators (*HRSGs*), each serving a combustion turbine generator noted above and a steam turbine noted below. Each *HRSG* is equipped with natural gas fired duct burners having a nominal heat input of 369.3 gigajoules per hour and each *HRSG* is equipped with a silencer;
- steam turbine generators;
- dew point heaters;
- cooling towers;
- fire-fighting water pump;
- storage tanks;

including the *Equipment* and any other ancillary and support processes and activities, operating at a *Facility Production Limit* of up to 640 megawatts of electrical power generated, discharging to the air as described in the *Original ESDM Report*.

For the purpose of this environmental compliance approval, the following definitions apply:

1. "*ACB list*" means the document entitled "Air Contaminants Benchmarks (ACB) List: Standards, guidelines and screening levels for assessing point of impingement concentrations of air contaminants", as amended from time to time and published by the *Ministry* and available on a Government website;
2. "*Acceptable Point of Impingement Concentration*" means a concentration accepted by the *Ministry* as not likely to cause an adverse effect for a *Compound of Concern* that,
  - a. is not identified in the *ACB list*, or
  - b. is identified in the *ACB list* as belonging to the category "Benchmark 2" and has a concentration at a *Point of Impingement* that exceeds the concentration set out for the contaminant in that document.With respect to the *Original ESDM Report*, the *Acceptable Point of Impingement Concentration* for a *Compound of Concern* mentioned above is the concentration set out in the *Original ESDM Report*;
3. "*Acoustic Assessment Report*" means the report, prepared in accordance with *Publication NPC-233* and Appendix A of the *Basic Comprehensive User Guide*, prepared by HGC Engineering Limited, dated 25 September 2018 and signed by Robert Stevens, P.Eng., submitted in support of the application, that documents all sources of noise emissions and *Noise Control Measures* present at the *Facility*, as updated in accordance with Condition 5 of this *Approval*;
4. "*Acoustic Assessment Summary Table*" means a table prepared in accordance with the *Basic Comprehensive User Guide* summarising the results of the *Acoustic Assessment Report*, as updated in accordance with Condition 5 of this *Approval*;
5. "*Approval*" means this entire Environmental Compliance Approval and any *Schedules* to it;
6. "*Basic Comprehensive User Guide*" means the *Ministry* document titled "Basic Comprehensive Certificates of Approval (Air) User Guide" dated March 2011, as amended;
7. "*Combustion Turbine Facility*" means the combustion turbines with dry low-NO<sub>x</sub> burners, and the heat recovery steam generators with duct burners and silencers, as described in the *ESDM Report*, this *Approval*, and in the *Supporting Documentation* referred to herein;
8. "*Company*" means **St. Clair Management Corporation, as a General Partner for and on behalf of St. Clair Power, L.P.** that is responsible for the construction

or operation of the *Facility* and includes any successors and assigns in accordance with section 19 of the *EPA*;

9. "*Compound of Concern*" means a contaminant described in paragraph 4 subsection 26 (1) of *O. Reg. 419/05*, namely, a contaminant that is discharged from the *Facility* in an amount that is not negligible;
10. "*Continuous Monitoring Plan*" means a document that describes the Continuous Monitoring System that the *Company* will use for continuous monitoring;
11. "*Continuous Monitoring System*" means the continuous monitoring equipment, data acquisition system and associated operating, maintenance, verification and auditing procedures described in the Continuous Monitoring Plan;
12. "*Description Section*" means the section on page one of this *Approval* describing the *Company's* operations and the *Equipment* located at the *Facility* and specifying the *Facility Production Limit* for the *Facility*;
13. "*Director*" means a person appointed for the purpose of section 20.3 of the *EPA* by the *Minister* pursuant to section 5 of the *EPA*;
14. "*District Manager*" means the District Manager of the appropriate local district office of the *Ministry*, where the *Facility* is geographically located;
15. "*Emission Summary Table*" means a table described in paragraph 14 of subsection 26 (1) of *O. Reg. 419/05*;
16. "*Environmental Assessment Act*" means the Environmental Assessment Act, R.S.O. 1990, c.E.18, as amended;
17. "*EPA*" means the Environmental Protection Act, R.S.O. 1990, c.E.19, as amended;
18. "*Equipment*" means equipment or processes described in the *ESDM Report*, this *Approval* and in the *Schedules* referred to herein and any other equipment or processes;
19. "*Equipment with Specific Operational Limits*" means the *Combustion Turbine Facility*, and any *Equipment* related to the thermal oxidation of waste or waste derived fuels, fume incinerators or any other *Equipment* that is specifically referenced in any published *Ministry* document that outlines specific operational guidance that must be considered by the *Director* in issuing an *Approval*;
20. "*ESDM Report*" means the most current Emission Summary and Dispersion Modelling Report that describes the *Facility*. The *ESDM Report* is based on the *Original ESDM Report* and is updated after the issuance of this *Approval* in accordance with section 26 of *O. Reg. 419/05* and the *Procedure Document*;
21. "*Facility*" means the entire operation located on the property where the *Equipment* is located;

22. "*Facility Production Limit*" means the production limit placed by the *Director* on the main product(s) or raw materials used by the *Facility*;
23. "*Fuel Flow Rate*" means flow rate of the fuel, expressed in cubic metres per second at standard temperature and pressure, or kilograms per second;
24. "*HRSG*" means the heat recovery steam generators as described in the *Company's* application, and this *Approval*, to the extent approved by this *Approval*;
25. "*Log*" means a document that contains a record of each change that is required to be made to the *ESDM Report* and *Acoustic Assessment Report*, including the date on which the change occurred. For example, a record would have to be made of a more accurate emission rate for a source of contaminant, more accurate meteorological data, a more accurate value of a parameter that is related to a source of contaminant, a change to a *Point of Impingement* and all changes to information associated with a *Modification* to the *Facility* that satisfies Condition 2;
26. "*Lower Heating Value*" means the energy released during combustion of the fuel, excluding the latent heat content of the water vapour component of the products of combustion, expressed in megajoules per cubic metre at standard temperature and pressure, or megajoules per kilogram;
27. "*Manager*" means the Manager, Technology Standards Section, Technical Assessment and Standards Development Branch, or any other person who represents and carries out the duties of the Manager, Technology Standards Section, Technical Assessment and Standards Development Branch, as those duties relate to the conditions of this *Approval*;
28. "*Minister*" means the Minister of the Environment, Conservation and Parks or such other member of the Executive Council as may be assigned the administration of the *EPA* under the Executive Council Act;
29. "*Ministry*" means the ministry of the *Minister*;
30. "*Modification*" means any construction, alteration, extension or replacement of any plant, structure, equipment, apparatus, mechanism or thing, or alteration of a process or rate of production at the *Facility* that may discharge or alter the rate or manner of discharge of a *Compound of Concern* to the air or discharge or alter noise or vibration emissions from the *Facility*;
31. "*Noise Control Measures*" means measures to reduce the noise emissions from the *Facility* and/or *Equipment* including, but not limited to, silencers, acoustic louvres, enclosures, absorptive treatment, plenums and barriers;
32. "*Nitrogen Oxides*" means oxides of nitrogen, including nitric oxide (NO) and nitrogen dioxide (NO<sub>2</sub>);
33. "*O. Reg. 419/05*" means Ontario Regulation 419/05, Air Pollution – Local Air

Quality, as amended;

34. "*Original ESDM Report*" means the Emission Summary and Dispersion Modelling Report which was prepared in accordance with section 26 of *O. Reg. 419/05* and the *Procedure Document* by Penny McInnis / LEHDER Environmental Services Limited and dated November 2018 submitted in support of the application, and includes any changes to the report made up to the date of issuance of this *Approval*;
35. "*Point of Impingement*" has the same meaning as in section 2 of *O. Reg. 419/05*;
36. "*Point of Reception*" means Point of Reception as defined by *Publication NPC-300*;
37. "*Power Output*" means the electricity and shaft power production of the *Combustion Turbine Facility*, expressed in megawatts;
38. "*Procedure Document*" means *Ministry* guidance document titled "Procedure for Preparing an Emission Summary and Dispersion Modelling Report" dated February 2017, as amended;
39. "*Processes with Significant Environmental Aspects*" means the *Equipment* which, during regular operation, would discharge one or more contaminants into the air in an amount which is not considered as negligible in accordance with section 26 (1) 4 of *O. Reg. 419/05* and the *Procedure Document*;
40. "*Publication NPC-207*" means the *Ministry* draft technical publication "Impulse Vibration in Residential Buildings", November 1983, supplementing the Model Municipal Noise Control By-Law, Final Report, published by the *Ministry*, August 1978, as amended;
41. "*Publication NPC-233*" means the *Ministry* Publication NPC-233, "Information to be Submitted for Approval of Stationary Sources of Sound", October, 1995, as amended;
42. "*Publication NPC-300*" means the *Ministry* Publication NPC-300, "Environmental Noise Guideline, Stationary and Transportation Sources – Approval and Planning, Publication NPC-300", August 2013, as amended;
43. "*Report EPS 1/PG/7*" means the document titled "Protocols and Performance Specifications for Continuous Monitoring of Gaseous Emissions from Thermal Power Generation - Report EPS 1/PG/7" published by Environment Canada in December 2005, as modified;
44. "*Schedules*" means the following schedules attached to this *Approval* and forming part of this *Approval* namely:
  - Schedule A - Supporting Documentation
  - Schedule B - Emission & Efficiency Limits

- Schedule C - *Thermal Efficiency* Calculation Procedure

45. "*Toxicologist*" means a qualified professional currently active in the field of risk assessment and toxicology that has a combination of formal university education, training and experience necessary to assess contaminants; and
46. "*Written Summary Form*" means the electronic questionnaire form, available on the *Ministry* website, and supporting documentation, that documents the activities undertaken at the *Facility* in the previous calendar year.

*You are hereby notified that this environmental compliance approval is issued to you subject to the terms and conditions outlined below:*

## **TERMS AND CONDITIONS**

### **1. GENERAL**

1. Except as otherwise provided by this *Approval*, the *Facility* shall be designed, developed, built, operated and maintained in accordance with the terms and conditions of this *Approval* and in accordance with the following *Schedules* attached hereto:
  - Schedule A - Supporting Documentation
  - Schedule B - Emission & Efficiency Limits
  - Schedule C - *Thermal Efficiency* Calculation Procedure

### **2. LIMITED OPERATIONAL FLEXIBILITY**

1. Pursuant to section 20.6 (1) of the *EPA* and subject to Conditions 2.2 and 2.3 of this *Approval*, future construction, alterations, extensions or replacements are approved in this *Approval* if the future construction, alterations, extensions or replacements are *Modifications* to the *Facility* that:
  - a. are within the scope of the operations of the *Facility* as described in the *Description Section* of this *Approval*;
  - b. do not result in an increase of the *Facility Production Limit* above the level specified in the *Description Section* of this *Approval*; and
  - c. result in compliance with the performance limits as specified in Condition 4.
2. Condition 2.1 does not apply to,
  - a. the addition of any new *Equipment with Specific Operational Limits* or to the *Modification* of any existing *Equipment with Specific Operational*

*Limits at the Facility; or*

b. *Modifications to the Facility that would be subject to the Environmental Assessment Act.*

3. Condition 2.1 of this *Approval* shall expire ten (10) years from the date of this *Approval*, unless this *Approval* is revoked prior to the expiry date. The *Company* may apply for renewal of Condition 2.1 of this *Approval* by including an *ESDM Report* and an *Acoustic Assessment Report* that describes the *Facility* as of the date of the renewal application.

### **3. REQUIREMENT TO REQUEST AN ACCEPTABLE POINT OF IMPINGEMENT CONCENTRATION**

1. Prior to making a *Modification* to the *Facility* that satisfies Condition 2.1.a. and 2.1.b., the *Company* shall prepare a proposed update to the *ESDM Report* to reflect the proposed *Modification*.
2. The *Company* shall request approval of an *Acceptable Point of Impingement Concentration* for a *Compound of Concern* if the *Compound of Concern* is not identified in the *ACB list* as belonging to the category “Benchmark 1” and a proposed update to an *ESDM Report* indicates that one of the following changes with respect to the concentration of the *Compound of Concern* may occur:
  - a. The *Compound of Concern* was not a *Compound of Concern* in the previous version of the *ESDM Report* and
    - i. the concentration of the *Compound of Concern* exceeds the concentration set out for the contaminant in the *ACB list*; or
    - ii. the *Compound of Concern* is not identified in the *ACB list*; or
  - b. The concentration of the *Compound of Concern* in the updated *ESDM Report* exceeds the higher of,
    - i. the most recent *Acceptable Point of Impingement Concentration*, and
    - ii. the concentration set out for the contaminant in the *ACB list*, if the contaminant is identified in that document.
3. The request required by Condition 3.2 shall propose a concentration for the *Compound of Concern* and shall contain an assessment, performed by a *Toxicologist*, of the likelihood of the proposed concentration causing an adverse effect at *Points of Impingement*.
4. If the request required by Condition 3.2 is a result of a proposed *Modification* described in Condition 3.1, the *Company* shall submit the request, in writing,

to the *Director* at least 30 days prior to commencing to make the *Modification*. The *Director* shall provide written confirmation of receipt of this request to the *Company*.

5. If a request is required to be made under Condition 3.2 in respect of a proposed *Modification* described in Condition 3.1, the *Company* shall not make the *Modification* mentioned in Condition 3.1 unless the request is approved in writing by the *Director*.
6. If the *Director* notifies the *Company* in writing that the *Director* does not approve the request, the *Company* shall,
  - a. revise and resubmit the request; or
  - b. notify the *Director* that it will not be making the *Modification*.
7. The re-submission mentioned in Condition 3.6 shall be deemed a new submission under Condition 3.2.
8. If the *Director* approves the request, the *Company* shall update the *ESDM Report* to reflect the *Modification*.
9. Condition 3 does not apply if Condition 2.1 has expired.

#### **4. PERFORMANCE LIMITS**

1. Subject to Condition 4.2, the *Company* shall not discharge or cause or permit the discharge of a *Compound of Concern* into the air if,
  - a. the *Compound of Concern* is identified in the *ACB list* as belonging to the category "Benchmark 1" and the discharge results in the concentration at a *Point of Impingement* exceeding the Benchmark 1 concentration; or
  - b. the *Compound of Concern* is not identified in the *ACB list* as belonging to the category "Benchmark 1" and the discharge results in the concentration at a *Point of Impingement* exceeding the higher of,
    - i. if an *Acceptable Point of Impingement Concentration* exists, the most recent *Acceptable Point of Impingement Concentration*, and
    - ii. the concentration set out for the contaminant in the *ACB list*, if the contaminant is identified in that document.
2. Condition 4.1 does not apply if the benchmark set out in the *ACB list* has a 10-minute averaging period and no ambient monitor indicates an exceedance at a *Point of Impingement* where human activities regularly occur at a time when those activities regularly occur.
3. The *Company* shall ensure that the noise emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-300*.



4. The *Company* shall ensure that the vibration emissions from the *Facility* comply with the limits set out in *Ministry Publication NPC-207*.
5. The *Company* shall operate any *Equipment with Specific Operational Limits* approved by this *Approval* in accordance with the *Original ESDM Report* and Condition 11 in this *Approval*.

## 5. DOCUMENTATION REQUIREMENTS

1. The *Company* shall maintain an up-to-date *Log*.
2. No later than March 31 in each year, the *Company* shall update the *Acoustic Assessment Report* and shall update the *ESDM Report* in accordance with section 26 of *O. Reg. 419/05* so that the information in the reports is accurate as of December 31 in the previous year.
3. The *Company* shall make the *Emission Summary Table* (see section 27 of *O. Reg. 419/05*) and *Acoustic Assessment Summary Table* available for examination by any person, without charge, by posting it on the Internet or by making it available during regular business hours at the *Facility*.
4. The *Company* shall, within three (3) months after the expiry of Condition 2.1 of this *Approval*, update the *ESDM Report* and the *Acoustic Assessment Report* such that the information in the reports is accurate as of the date that Condition 2.1 of this *Approval* expired.
5. Conditions 5.1 and 5.2 do not apply if Condition 2.1 has expired.

## 6. REPORTING REQUIREMENTS

1. Subject to Condition 6.2, the *Company* shall provide the *Director* no later than June 30 of each year, a *Written Summary Form* to be submitted through the *Ministry's* website that shall include the following:
  - a. a declaration of whether the *Facility* was in compliance with section 9 of the *EPA*, *O. Reg. 419/05* and the conditions of this *Approval*;
  - b. a summary of each *Modification* satisfying Condition 2.1.a. and 2.1.b. that took place in the previous calendar year that resulted in a change in the previously calculated concentration at a *Point of Impingement* for any *Compound of Concern* or resulted in a change in the sound levels reported in the *Acoustic Assessment Summary Table* at any *Point of Reception*.
2. Condition 6.1 does not apply if Condition 2.1 has expired.

## 7. OPERATION AND MAINTENANCE

1. The *Company* shall prepare and implement, not later than three (3) months from the date of this *Approval*, operating procedures and maintenance

programs for all *Processes with Significant Environmental Aspects*, which shall specify as a minimum:

- a. frequency of inspections and scheduled preventative maintenance;
- b. procedures to prevent upset conditions;
- c. procedures to minimize all fugitive emissions;
- d. procedures to prevent and/or minimize odorous emissions;
- e. procedures to prevent and/or minimize noise emissions; and
- f. procedures for record keeping activities relating to the operation and maintenance programs.

2. The *Company* shall ensure that all *Processes with Significant Environmental Aspects* are operated and maintained in accordance with this *Approval*, the operating procedures and maintenance programs.

## **8. COMPLAINTS RECORDING AND REPORTING**

1. If at any time, the *Company* receives an environmental complaint from the public regarding the operation of the *Equipment* approved by this *Approval*, the *Company* shall take the following steps:
  - a. Record and number each complaint, either electronically or in a log book. The record shall include the following information: the time and date of the complaint and incident to which the complaint relates, the nature of the complaint, wind direction at the time and date of the incident to which the complaint relates and, if known, the address of the complainant.
  - b. Notify the *District Manager* of the complaint within two (2) business days after the complaint is received, or in a manner acceptable to the *District Manager*.
  - c. Initiate appropriate steps to determine all possible causes of the complaint, and take the necessary actions to appropriately deal with the cause of the subject matter of the complaint.
  - d. Complete and retain on-site a report written within one (1) week of the complaint date. The report shall list the actions taken to appropriately deal with the cause of the complaint and set out steps to be taken to avoid the recurrence of similar incidents.

## **9. RECORD KEEPING REQUIREMENTS**

1. Any information requested by any employee in or agent of the *Ministry* concerning the *Facility* and its operation under this *Approval*, including, but not limited to, any records required to be kept by this *Approval*, shall be

provided to the employee in or agent of the *Ministry*, upon request, in a timely manner.

2. Unless otherwise specified in this *Approval*, the *Company* shall retain, for a minimum of five (5) years from the date of their creation all reports, records and information described in this *Approval*, including,
  - a. a copy of the *Original ESDM Report* and each updated version;
  - b. a copy of each version of the *Acoustic Assessment Report*;
  - c. supporting information used in the emission rate calculations performed in the *ESDM Reports* and *Acoustic Assessment Reports*;
  - d. the records in the *Log*;
  - e. copies of each *Written Summary Form* provided to the *Ministry* under Condition 6.1 of this *Approval*;
  - f. records of maintenance, repair and inspection of *Equipment* related to all *Processes with Significant Environmental Aspects*; and
  - g. all records related to environmental complaints made by the public as required by Condition 8 of this *Approval*.

#### **10. REVOCATION OF PREVIOUS APPROVALS**

1. This *Approval* replaces and revokes all Certificates of Approval (Air) issued under section 9 *EPA* and Environmental Compliance Approvals issued under Part II.1 *EPA* to the *Facility* in regards to the activities mentioned in subsection 9(1) of the *EPA* and dated prior to the date of this *Approval*.

#### **11. EQUIPMENT WITH SPECIFIC OPERATIONAL LIMITS**

1. The *Company* shall ensure that the *Combustion Turbine Facility* is designed and operated to comply, at all times, with the following performance requirements:
  - a. The concentrations of *Nitrogen Oxides* and carbon monoxide in the undiluted gas emitted from the *Combustion Turbine Facility* are not greater than the limits specified in Schedule B attached to this *Approval*.
2. The *Company* shall perform a test once every two (2) calendar years, to determine the *Thermal Efficiency* of the *Combustion Turbine Facility*. The *Company* shall, as a minimum:
  - a. determine the parameters described in Schedule C, during the *Thermal Efficiency* testing for the *Combustion Turbine Facility*;
  - b. calculate the *Thermal Efficiency* of the *Combustion Turbine Facility* according to the formula described in Schedule C; and

- c. prepare a summary of the results of the *Thermal Efficiency* testing no later than two (2) months after completing the test. The summary shall indicate the *Thermal Efficiency* of the *Combustion Turbine Facility* and include all parameters described in Schedule C.
- d. If the measured *Thermal Efficiency* is less than the anticipated *Thermal Efficiency* specified in Schedule B of this *Approval* (with a tolerance of 0.05 multiplied by the anticipated *Thermal Efficiency*), the *Company* shall notify the *Ministry* so that the emission limits specified in Schedule B of this *Approval* can be revised accordingly.

## 12. CONTINUOUS MONITORING

1. The *Company* shall submit, to the *Manager*, not later than sixty (60) days from the date of this *Approval*, a *Continuous Monitoring Plan* for the *Continuous Monitoring System* that will continuously monitor:
  - a. the concentration of oxygen, carbon monoxide and *nitrogen oxides* in the undiluted flue gas emitted from the *HRSG*;
  - b. the temperature of the hot combustion gases leaving the *HRSG*; and
  - c. the verification method for demonstrating the temperature and residence time requirements for the *HRSG*.
2. The *Continuous Monitoring System* shall be designed, installed, and operated in accordance with the requirements of *Report EPS 1/PG/7*.
3. The *Continuous Monitoring Plan* shall include descriptions of, but not be limited to:
  - a. source and air pollutants / parameters requiring continuous monitoring and associated targets / in-stack limits,
  - b. sample probe and gas calibration port location(s) and associated flue gas conditions,
  - c. sample extraction, transport and conditioning system,
  - d. analyzer performance specifications,
  - e. relative accuracy and reference method for test audit,
  - f. performance indicators and monitoring frequency,
  - g. communication protocol(s) and corrective action(s) regarding malfunctions,
  - h. preventative maintenance and spare parts,
  - i. service contractor and staff responsibilities including training,
  - j. other operating and maintenance procedures as applicable,

- k. data acquisition system, and
  - l. data verification procedures.
4. The *Company* shall finalize the *Continuous Monitoring Plan* in consultation with the *Manager*.
  5. The *Company* shall procure, install, operate and maintain the *Continuous Monitoring System* not later than six (6) months after the *Manager* has approved the *Continuous Monitoring Plan*. A current copy of the *Continuous Monitoring Plan* shall be kept at an accessible location for easy access by persons responsible for supervising, operating and maintaining the *Continuous Monitoring System* and associated data as well as by a *Ministry* representative, upon request.

## SCHEDULE A

### Supporting Documentation

1. Environmental Compliance Approval Application, dated December 19, 2018, signed by Ron Kraayenbrink and submitted by the *Company*;
2. Emission Summary and Dispersion Modelling Report, prepared by Penny McInnis and dated November 2018;
3. Email updates provided by Danielle Agar, dated May 2, July 25, August 15 and September 27, 2019; and
4. *Acoustic Assessment Report*, prepared by HGC Engineering Limited, dated 25 September 2018 and signed by Robert Stevens, P.Eng.

## SCHEDULE B

### Emission and Efficiency Limits

PARAMETER	LIMIT
<i>Nitrogen Oxides</i>	43.6 ppmv <sup>1,2</sup>
Carbon Monoxide	60.0 ppmv <sup>1,2</sup>
<i>Thermal Efficiency</i>	53 percent <sup>3</sup>

1. Demonstration of compliance with the limits of *Nitrogen Oxides* and carbon monoxide is based on the "arithmetic averaging" of the emissions recorded in their respective *Continuous Monitoring System* under "normal operation" of the *Combustion Turbine Facility*. "Normal operation" means the full-load operation of the *Combustion Turbine*

*Facility* as defined by the manufacturer. "Arithmetic averaging" means arithmetic averaging of the emissions recorded by the *Continuous Monitoring System* in the entire normal operation cycle, when the normal operation cycle lasted for less than 24 hours, or arithmetic averaging of the emissions recorded by the *Continuous Monitoring System* in the normal operation cycle based on a 24-hour rolling average basis, when the normal operation cycle lasted more than 24 hours.

2. "ppmv" means parts per million by volume at Reference Conditions (ambient temperature at 15 degrees Celsius, 60 percent relative humidity and 101.3 kiloPascals barometric pressure) on a dry volume basis normalized to 15 percent oxygen.
3. The calculated *Thermal Efficiency* shall be converted to Reference Conditions.

## **SCHEDULE C**

### ***Thermal Efficiency Calculation Procedure***

#### **PARAMETERS:**

1. *Power Output*
2. *Fuel Flow Rate*
3. *Lower Heating Value*
4. Ambient air temperature (expressed in degrees of Celsius)
5. Barometric pressure (expressed in kilopascal)
6. Relative humidity (expressed in per cent)
7. Date, time and duration of test

#### **FORMULA:**

*Thermal Efficiency* = ( *Power Output* x 100%) / ( *Fuel Flow Rate* x *Lower Heating Value* )

#### **NOTE:**

*Thermal Efficiency* testing should be conducted at maximum rating or at the maximum load achievable at the time of testing and shall employ an averaging time of not less than three hours.

*The reasons for the imposition of these terms and conditions are as follows:*

## 1. GENERAL

Condition number 1 is included to require the *Approval* holder to build, operate and maintain the *Facility* in accordance with the Supporting Documentation in Schedule A considered by the *Director* in issuing this *Approval*.

## 2. LIMITED OPERATIONAL FLEXIBILITY, REQUIREMENT TO REQUEST AN ACCEPTABLE POINT OF IMPINGEMENT CONCENTRATION AND PERFORMANCE LIMITS

Conditions number 2, 3 and 4 are included to limit and define the *Modifications* permitted by this *Approval*, and to set out the circumstances in which the *Company* shall request approval of an *Acceptable Point of Impingement Concentration* prior to making *Modifications*. The holder of the *Approval* is approved for operational flexibility for the *Facility* that is consistent with the description of the operations included with the application up to the *Facility Production Limit*. In return for the operational flexibility, the *Approval* places performance based limits that cannot be exceeded under the terms of this *Approval*. *Approval* holders will still have to obtain other relevant approvals required to operate the *Facility*, including requirements under other environmental legislation such as the *Environmental Assessment Act*.

## 3. DOCUMENTATION REQUIREMENTS

Condition number 5 is included to require the *Company* to maintain ongoing documentation that demonstrates compliance with the performance limits as specified in Condition 4 of this *Approval* and allows the *Ministry* to monitor ongoing compliance with these performance limits. The *Company* is required to have an up to date *ESDM Report* and *Acoustic Assessment Report* that describe the *Facility* at all times and make the *Emission Summary Table* and *Acoustic Assessment Summary Table* from these reports available to the public on an ongoing basis in order to maintain public communication with regard to the emissions from the *Facility*.

## 4. REPORTING REQUIREMENTS

Condition number 6 is included to require the *Company* to provide a yearly *Written Summary Form* to the *Ministry*, to assist the *Ministry* with the review of the site's compliance with the *EPA*, the regulations and this *Approval*.

## 5. OPERATION AND MAINTENANCE

Condition number 7 is included to require the *Company* to properly operate and maintain the *Processes with Significant Environmental Aspects* to minimize the impact to the environment from these processes.

## 6. COMPLAINTS RECORDING AND REPORTING PROCEDURE

Condition number 8 is included to require the *Company* to respond to any environmental complaints regarding the operation of the *Equipment*, according to a procedure that includes methods for preventing recurrence of similar incidents

and a requirement to prepare and retain a written report.

#### **7. RECORD KEEPING REQUIREMENTS**

Condition number 9 is included to require the *Company* to retain all documentation related to this *Approval* and provide access to employees in or agents of the *Ministry*, upon request, so that the *Ministry* can determine if a more detailed review of compliance with the performance limits as specified in Condition 4 of this *Approval* is necessary.

#### **8. REVOCATION OF PREVIOUS APPROVALS**

Condition number 10 is included to identify that this *Approval* replaces all Section 9 Certificate(s) of Approval and Part II.1 Approvals in regards to the activities mentioned in subsection 9(1) of the *EPA* and dated prior to the date of this *Approval*.

#### **9. EQUIPMENT WITH SPECIFIC OPERATIONAL LIMITS**

Condition number 11.1 is included to provide the minimum performance requirement considered necessary to prevent an adverse effect resulting from the operation of the *Facility*.

Condition 11.2 is included to require the *Company* to gather accurate information so that the environmental impact and subsequent compliance with the *Act*, the regulations and this *Approval* can be verified.

#### **10. CONTINUOUS MONITORING**

Condition 12 is included to require the *Company* to gather accurate information so that the environmental impact and subsequent compliance with the *Act*, the regulations and this *Approval* can be verified.

**Upon issuance of the environmental compliance approval, I hereby revoke Approval No(s). 4699-6WDN7J issued on March 19, 2007.**

*In accordance with Section 139 of the Environmental Protection Act, you may by written Notice served upon me, the Environmental Review Tribunal and in accordance with Section 47 of the Environmental Bill of Rights, 1993, the Minister of the Environment, Conservation and Parks, within 15 days after receipt of this Notice, require a hearing by the Tribunal. The Minister of the Environment, Conservation and Parks will place notice of your appeal on the Environmental Registry. Section 142 of the Environmental Protection Act provides that the Notice requiring the hearing shall state:*

- a. The portions of the environmental compliance approval or each term or condition in the environmental compliance approval in respect of which the hearing is required, and;
- b. The grounds on which you intend to rely at the hearing in relation to each portion appealed.



*Pursuant to subsection 139(3) of the Environmental Protection Act, a hearing may not be required with respect to any terms and conditions in this environmental compliance approval, if the terms and conditions are substantially the same as those contained in an approval that is amended or revoked by this environmental compliance approval.*

*The Notice should also include:*

1. The name of the appellant;
2. The address of the appellant;
3. The environmental compliance approval number;
4. The date of the environmental compliance approval;
5. The name of the Director, and;
6. The municipality or municipalities within which the project is to be engaged in.

*And the Notice should be signed and dated by the appellant.*

*This Notice must be served upon:*

The Secretary* Environmental Review Tribunal 655 Bay Street, Suite 1500 Toronto, Ontario M5G 1E5	AND	The Minister of the Environment, Conservation and Parks 777 Bay Street, 5th Floor Toronto, Ontario M7A 2J3	AND	The Director appointed for the purposes of Part II.1 of the Environmental Protection Act Ministry of the Environment, Conservation and Parks 135 St. Clair Avenue West, 1st Floor Toronto, Ontario M4V 1P5
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**\* Further information on the Environmental Review Tribunal's requirements for an appeal can be obtained directly from the Tribunal at: Tel: (416) 212-6349, Fax: (416) 326-5370 or [www.ert.gov.on.ca](http://www.ert.gov.on.ca)**

*This instrument is subject to Section 38 of the Environmental Bill of Rights, 1993, that allows residents of Ontario to seek leave to appeal the decision on this instrument. Residents of Ontario may seek leave to appeal within 15 days from the date this decision is placed on the Environmental Registry. By accessing the Environmental Registry at <https://ero.ontario.ca/>, you can determine when the leave to appeal period ends.*

*The above noted activity is approved under s.20.3 of Part II.1 of the Environmental Protection Act.*

DATED AT TORONTO this 30th day of  
October, 2019

Jeffrey McKerrall, P.Eng.  
Director  
appointed for the purposes of Part  
II.1 of the *Environmental Protection  
Act*

EC/

c: District Manager, MECP Sarnia

Paul McCurdy, Invenergy Services Canada LLC

Penny McInnis. LEHDER Environmental Services Limited